
DYNEX POWER INC.

**REPORT FOR THE QUARTER ENDED
SEPTEMBER 30th 2015**



Our objectives are

To grow and develop as a leading manufacturer of high power and high reliability electronic products

Our key values are

Customers

Delivering confidence in our products and services through applying high standards of quality and service whilst maintaining a personal and flexible approach to our customers.

Engineering

Enabling access to the best engineering skills and applying the highest technical standards to our customers' requirements.

Profitability

Sustaining and developing our business through directing efforts into the most profitable sectors of our business.

Integrity

Being honest, straightforward and reliable in dealing with people across all areas of our business.

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This report may contain forward looking statements that involve a number of risks and uncertainties, including statements regarding the outlook for the Group's business and results of operations. By nature, these risks and uncertainties could cause actual results to differ materially from those indicated. Dynex disclaims any intention or obligation to update or revise any forward looking statement whether as a result of new information, future events or otherwise.

Company Profile

Dynex is one of the world's leading suppliers of specialist, high power semiconductor products. Dynex Semiconductor Limited is its only operating business and is based in Lincoln, England in a facility housing the fully integrated silicon fabrication, assembly and test, sales, design and development operations. The Company designs and manufactures high power bipolar discrete semiconductors, high power insulated gate bipolar transistor (IGBT) modules and die, high power electronic assemblies, and radiation hard silicon-on-sapphire integrated circuits (SOS IC's). Dynex power products are used worldwide in power electronic applications including rail traction motor drives, electric power transmission and distribution, renewable and distributed energy, marine traction motor drives, aerospace, electric vehicles, industrial automation and controls and power supplies. SOS IC products are used in demanding applications in the aerospace industry.

Company Facts

- Dynex Power Inc. was formed in June 1999
- Dynex Semiconductor Limited was formed to acquire the assets of the Lincoln Business Unit in January 2000
- The Lincoln Business Unit was founded in Lincoln England in 1956 and since that time has traded as:
 - AEI Semiconductors Ltd (AEI)
 - Marconi Electronic Devices Ltd (MEDL)
 - GEC-Plessey Semiconductors Ltd. (GPS)
- Zhuzhou CSR Times Electric Co., Ltd acquired 75% of the common shares of Dynex Power Inc. in October 2008
- 334 employees (September 2015)
- ISO9001:2008, ISO14001:2004 and ISO50001:2011 approved
- Further information: www.dynexpower.com

Products

- High power bipolar discrete semiconductors
- High power IGBT modules and die
- High power electronic assemblies and components
- High reliability silicon-on-sapphire integrated circuits

Customers

Our customers are electronic equipment manufacturers and maintenance providers in the following sectors:

- Railway propulsion and on-board systems
- Industrial
 - Electric power transmission and distribution
 - Renewable and distributed power
 - Heavy industries such as steel and mining
 - Factory automation
- Marine propulsion and on-board systems
- Aircraft power electronic systems
- Space satellite applications
- Electric vehicles

Letter to Shareholders

The main headline to report for this third quarter is a return to profitability, the first quarterly profit in over two years. The quarter had a similar level of revenue compared to the second quarter, but higher than that reported for the same period last year. However underlying manufacturing performance was much better this quarter, with greater production efficiencies and fewer technical issues, this reflecting the favourable effect of our on-going continuous improvement activities in our operational areas and the impact of the organisational changes reported previously.

In terms of product mix compared to the previous quarter, bipolar revenue was up, IGBT was similar, and power assembly revenue fell following the successful completion in the second quarter of a major power equipment contract for an export customer. Dynex continued to service the IGBT die requirements of our parent company throughout the quarter without incident and with good results, leading to an increase in output and sustaining an improvement in technical and quality performance. There was also an increase in income from services provided to Times Electric associated with technology support for IGBT activities.

The overall financial impact of the above factors on the results has been favourable, and even though our gross profit margin remains below target, we are pleased to report a quarterly net profit.

The book to bill ratio in the quarter was 1.26, higher than the first half year. However management do not consider this is a trend. Although the product demand is growing, and market forecast are favourable over the long term, the growth is below earlier expectations and there remains high supply capacity resulting in tough competition. Also Dynex will not be immune to the much reported slowdown in the Chinese economy. Thus Dynex continues to put high emphasis on technology and new product development, seeking new market opportunities, and working hard on continuous improvement in production and engineering efficiencies and quality.

A key feature of our results this year has been the increased gross investment in R&D, based on the increase in the financial support we are receiving from our parent company, and our governments. As an example, during the quarter we were pleased to report that Dynex Semiconductor had been awarded grants totalling €1 million by the European Union's Horizon 2020 Research and Innovation Programme to develop

the next generation of electronic components for use in aircraft. The grant will fund Dynex's costs as a partner in a three year, €7 million project being coordinated by Siemens AG. The project, known as the Integrated, Intelligent Modular Power Electronic Converter Project (or I2MPECT for short), is being carried out by a pan European consortium of nine organizations and is designed to provide significant advances in the state of the art in power converters for aircraft applications thus improving the competitiveness of European aviation through cost efficiency and innovation. Dynex's contribution to the project will be to deliver innovative 3D power semiconductor device packaging based on planar interconnect technologies with double-sided integrated cooling for wide band-gap wire-bond free power semiconductor devices. This will build on Dynex's technological strengths in IGBT and power module packaging and is an opportunity to extend our power technology into the aerospace sector.

As a key strategy to improve our production efficiencies Dynex places emphasis on energy management. Energy costs are taxed to encourage energy saving and the move away from fossil fuel to low carbon sources. However, it is possible to avoid high financial penalties by actively working on energy management projects at work and by reducing the amount of energy consumed. Dynex is a moderately high user of electric energy owing to the requirement to maintain clean environments for the semiconductor production and the use of high temperature furnace treatment in the semiconductor process. In order to demonstrate our commitment to efficient energy management to the highest standard, Dynex is pleased to report that we have recently gained certification to quality standard ISO50001:2011.

Looking ahead at our anticipated financial performance, we expect that the fourth quarter will be similar to the third quarter, and is forecast to be profitable. Bipolar sales will continue to run at current levels, IGBT sales will rise slightly, service revenue will continue to be strong but power assembly sales will fall as we have reached the end of one major contract and await the start of the next.

Thank you for reading this report and your interest in Dynex.



Paul Taylor
President and Chief Executive Officer
November 27th, 2015

Management's Discussion & Analysis

The following discussion and analysis should be read in conjunction with the Interim Condensed Consolidated Financial Statements of the Company for the quarter ended September 30th, 2015.

This management's discussion and analysis contains certain forward-looking statements that involve a number of risks and uncertainties, including statements regarding the outlook for the Group's business and results of operation. By nature, these risks and uncertainties could cause actual results to differ materially from those indicated.

Introduction to the Dynex Group

Dynex Power Inc. (the "Company") was formed in Ottawa, Canada on June 15th, 1999 and is quoted on the TSX Venture Exchange under the symbol DNX. The Company has one subsidiary, Dynex Semiconductor Limited (the "Subsidiary"), which is wholly owned and based in Lincoln, England. The Company and its Subsidiary (collectively, the "Group") are engaged in the design, manufacture and sale of industrial power equipment.

Apart from a few administrative activities carried out by Dynex Power Inc., all the business of the Group is carried out by Dynex Semiconductor Limited.

In 2008, Zhuzhou CSR Times Electric Co., Ltd ("CSR Times Electric") acquired approximately 75% of the share capital of the Company and thus became the Company's immediate parent company. CSR Times Electric is itself majority owned by the CRRC Corporation Limited which is therefore the Company's ultimate parent company. Both CSR Times Electric and the CRRC Corporation Limited are established in the People's Republic of China and are themselves quoted companies.

Dynex's Business and Strategy

The Group is primarily engaged in the design, manufacture and sale of high power bipolar discrete semiconductors, high power modules (IGBTs) and die and high power electronic assemblies. The Group's aim, working within the Semiconductor Business Unit of CSR Times Electric, is to be recognised as one of the world's leading manufacturers of high power semiconductors.

The Group is also engaged in the manufacture and sale of high reliability integrated circuits. This is no longer regarded by management as a core activity of the Group and so the Group is seeking to maximise the revenue from its remaining inventory of such devices.

All the production of the Group takes place in a single factory in Lincoln, England often using common facilities and shared staff. Consequently, the Group regards bipolar discrete, power modules and die, power electronic assemblies and integrated circuits as separate product groups for revenue analysis but does not regard them as separate operating segments for reporting purposes. The Group does not analyse gross margins, expenses, taxation, net profit or assets by product group.

Due to the nature of silicon wafer fabrication, there is a relatively high level of fixed costs in the business. Consequently, the profitability of the business is particularly responsive to the volume of production and, therefore, the overall level of revenue.

Management does not regard the business as seasonal. In the case of Power Electronic Assemblies and Integrated Circuits, small numbers of large contracts drive revenues in both these segments. The delivery of a large contract in a particular quarter can cause revenue to fluctuate significantly, giving the appearance of seasonality.

Foreign Exchange Rates

Because all of the design, manufacture and sale of products are carried out by the Subsidiary, all of these transactions are initially recorded in Sterling and have to be translated into Canadian Dollars for inclusion in the Group's financial statements. Consequently, changes in the Sterling/Canadian Dollar exchange rate can have a significant influence on reported results. The following exchange rates have been used in preparing these Interim Condensed Consolidated Financial Statements:

	£1 equals
Average rate July to September 2015	C\$2.0111
Average rate January to September 2015	C\$1.9212
Average rate July to September 2014	C\$1.8116
Average rate January to September 2014	C\$1.8252
Rate at September 30th, 2015	C\$2.0317
Rate at December 31st, 2014	C\$1.8060

As illustrated, the Canadian Dollar rate against Sterling for the third quarter and year to date of 2015 was 11% and 5% lower respectively than in the third quarter and year to date of 2014. Consequently, exchange rate movements had a significant impact on reported revenue and expenditure in the quarter and year to date.

The Canadian Dollar rate against Sterling at September 30th, 2015 was 12% weaker than the rate at December 31st, 2014. Consequently, the change in rates had a significant impact on assets and liabilities at the period end.

Review of Operating Results

Objective

The Group's objective over the medium term is to achieve strong revenue growth whilst maintaining a gross profit percentage in the range of 20-25% so as to be able to invest strongly in research and development, cover other administrative expenses, finance charges and tax and provide shareholders with a good return on their investment in the business.

Overview

Revenue in the third quarter was 18% higher than in the corresponding quarter of last year although two thirds of this increase was a result of the weakness of the Canadian Dollar. This, together with improved manufacturing performance enabled the Company to return a quarterly profit for the first time in over two years.

The Company's booking to billing ratio for the quarter was 1.26. This is significantly higher than the ratio in the first half of the year.

Revenue

Revenue for the third quarter of 2015 was \$12.3 million, \$1.8 million or 18% higher than in the corresponding quarter of last year. Two thirds of this increase was a result of the weakening of the Canadian Dollar. In Sterling terms, revenue was had increased by 6% compared to the corresponding quarter of last year. The increase in Sterling terms arose in relation to IGBT sales and technical services.

For the year to date, revenue was \$33.8 million, \$1.8 million or 5% higher than in the first nine months of last year. The whole of this increase was a result of the weakening of the Canadian Dollar. In Sterling terms, revenue in the first nine months of this year

was almost identical with revenue in the first nine months of last year.

Gross Margin

The gross margin was 8.8% of revenue in the third quarter of 2015 compared to a gross margin of 11.3% of revenue in the third quarter of 2014. This is below the range targeted by management and reflected the competitive marketplace currently being faced by the Group.

For the year to date, gross margin was 0.9% compared to 11.3% in the corresponding period of last. The gross margin for the year to date was significantly below the range targeted by management.

Other Income

Other income for the quarter consists primarily of the sale of scrap materials. The figures for the current quarter and year to date and for the corresponding quarter and year to date last year are not considered material.

Sales and Marketing and Admin Expenses

Management's aim is to reduce the combined sales and marketing and administration expenses as a percentage of revenue through improved efficiency. Such expenses were 7.4% of revenue in the third quarter of 2015 compared to 12.0% in the corresponding quarter of last year. The reduction reflected tight control of such costs in Sterling terms.

For the year to date combined sales and marketing and administration expenses was 10.5% compared to 11.6% in the corresponding period of last year.

Research and Development Expenses

Management believes that it is important to increase expenditure on research and development so as to maintain the intellectual property of the Group and to be able to offer the best products to the market in order to protect long term profitability. As far as possible, management seeks to fund such expenditure from contributions from its parent company, customers and governmental agencies so that the full burden of such expenditure does not fall to shareholders.

There was a net credit to research and development expenditure in the third quarter of 2015 of \$198,000 compared with a credit of \$265,000 in the corresponding quarter of the previous year. The increase came from additional support for R&D from the UK Government and from CSR Times Electric.

For the year to date, the net credit on research and development was \$100,000 compared with a net cost of \$501,000 than in the first nine months of 2014. The net credit reflected the success of the Group in attracting support for research and development activities from Government, CSR Times Electric and customers.

Management believes that the gross expenditure on research and development is a more important indicator of the Group's commitment to product development. Gross research and development expenditure rose to 22.1% of revenue in the third quarter of 2015 compared to 15.5% of revenue in the corresponding quarter of last year.

For the year to date, gross research and development expenditure rose to 19.5% of revenue compared to 15.4% of revenue in the corresponding period of last year.

Finance Costs

Finance costs for the quarter were \$187,000, compared to \$193,000 in the corresponding quarter of last year. Finance costs would have been expected to rise by approximately \$12,000 as a result of changes in exchange rates. The reduction reflected the lower borrowing cost on the restructured loan from CSR Times Electric.

For the year to date, finance costs were \$532,000 compared to \$531,000 in the first nine months of 2014.

Other Gains and Losses

Other gains and losses relate to foreign exchange gains and losses and profits or losses on the disposal of property, plant and equipment. Consequently, the figure reported can fluctuate significantly.

Profit before Tax

The Group reported a profit before tax in the quarter of \$603,000 compared with a loss before tax of \$261,000 in the corresponding quarter of last year. The profit represents the first quarterly profit for over two years.

For the year to date, the Group reported a loss before tax of \$3.3 million compared with a loss before tax in the first nine months of 2014 of \$1.3 million.

Income Tax Expense

The Group recorded a tax charge in the quarter equivalent to 19.9% of the profit before tax compared with a tax release of 14.8% of the loss before tax in the corresponding quarter of last year.

Both these tax charges are affected by changes in the estimation of the tax charge that will be applied for the full year and so tax expense is better considered in the year to date figures discussed below rather than the figures for an individual quarter.

For the year to date, the tax release was 17.5% of the loss before tax, compared to 18.4% in the first nine months of last year. Both figures are close to the future UK tax rate of 20% that will apply when the Group is again paying tax in the UK.

Net Profit/Loss

The Group reported a net profit of \$483,000 in the third quarter of 2015 compared to a net loss of \$222,000 in the corresponding quarter of last year.

For the year to date, the Group reported a net loss of \$2.7 million compared to a net loss of \$1.0 million in the first nine months of 2014.

Liquidity & Capital Resources Objective

The Group's objective is to maintain a strong balance sheet so as to be able to carry out its business efficiently, to be able to grow revenue substantially over the medium term and to be in a position to take advantage of market opportunities.

Non-Current Assets

The net value of non-current assets rose from \$41.0 million at the end of last year to \$45.4 million at the end of the third quarter. The whole of this increase was as a result of changes in exchange rates. In Sterling terms, non-current assets had declined by approximately 2%.

Working Capital

The Group aims to optimise the ratio of assets invested in working capital (current assets less cash less trade payables, other payables and accruals, provisions, amounts owing to parent company and deferred tax liabilities) compared to the revenue of the business.

At the end of September 2015, working capital stood at \$13.0 million or 1.06 times third quarter revenue compared to \$7.6 million or 0.75 times quarter four revenue at the end of December 2014. The ratio at the end of December 2014 had been significantly affected by the contract cancellation reported in that quarter and the current ratio reflects a return towards a more normal level. This ratio is expected to rise further in the fourth quarter.

Net Debt

At the end of September 2015, the Group had net debt (borrowings less cash) of \$25.1 million. At the end of December 2014, it had net debt of \$16.2 million. Approximately \$2 million of this increase was as a result of the fall in the value of the Canadian Dollar. The rest of the increase was a result of the losses in the first nine months of the year and the increase in working capital.

The Group had no off balance sheet financing arrangements at the quarter end or at the previous year end.

Equity

Equity increased by \$1.0 million since the end of the preceding year. The increase resulted from the net loss of \$2.7 million and an exchange gain on translation of the UK subsidiary of \$3.7 million.

Gearing

Management monitors closely the Group's gearing ratio (the ratio of net debt, being borrowings less cash balances, to equity). At the end of September 2015, the Group had a gearing ratio of 75.2%. At the end of the preceding year, the Group had a gearing ratio of 50.2%. Management does not regard this level of borrowing as excessive although in the medium to long term management intends to reduce it.

Borrowing Facilities

In previous years, the Group sought to have committed facilities sufficient to meet its expected

financing needs for the next two years. However, the Group now primarily uses uncommitted facilities which are cheaper and more flexible than committed facilities. Management believes that these facilities are unlikely to be withdrawn by the bank providing them in view of the bank's relationship with CSR Times Electric. The Group had \$681,000 of cash at the quarter end.

Cash Flow

There was an outflow of \$3.0 million from operating activities in the year to date. The main constituents of the cash outflow were a loss before tax and finance charges of \$2.9 million and an increase in working capital of \$4.2 million, partially offset by depreciation of \$3.9 million.

Commitments

The Group has capital commitments at the quarter end of \$2.3 million for intangible assets and plant and equipment for manufacturing and research and development.

Contingencies

A number of the Group's products are covered by product warranties of varying duration. The Group provides for claims under such warranties on the basis of past experience. However, actual claims could exceed the amount of this provision.

The Group has been notified of a possible claim from a customer although no claim has been received so far. The Group believes its liability is capped at a level that would not have a significant impact on the Group.

The Group has not issued any guarantees of any third party debts or performance.

Selected Financial Information

	2015	2015	2015	2014	2014	2014	2014	2013	2014	2013	2012
	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4	FY	FY	FY
Revenue	12,254	11,994	9,546	10,128	10,410	10,178	11,450	12,875	42,166	39,234	39,615
Gross Profit	1,081	756	(1,523)	(4,066)	1,174	1,435	1,017	146	(441)	1,945	6,732
Gross profit %	8.8%	6.3%	(16.0%)	(40.1%)	11.3%	14.1%	8.8%	1.1%	(1.0%)	5.0%	17.0%
Gross R&D %	22.1%	16.0%	20.4%	14.5%	15.5%	16.8%	14.1%	11.3%	15.2%	13.2%	10.6%
Profit before Tax	603	(520)	(3,378)	(5,237)	(261)	(387)	(634)	(1,324)	(6,518)	(3,394)	1,233
Net Profit	483	(419)	(2,781)	(4,502)	(222)	(308)	(516)	(993)	(5,548)	(2,410)	1,066
Earnings per Share											
Basic	0.01	(0.01)	(0.03)	(0.06)	(0.00)	(0.00)	(0.01)	(0.01)	(0.07)	(0.03)	0.01
Diluted	0.01	(0.01)	(0.03)	(0.06)	(0.00)	(0.00)	(0.01)	(0.01)	(0.07)	(0.03)	0.01
Non-current assets	45,410	43,804	41,942	41,034	41,212	40,345	38,089	36,160	41,078	36,160	33,706
Working capital	12,988	6,734	8,156	7,565	15,687	12,233	16,778	17,724	7,565	17,724	12,428
Net debt	25,065	19,108	19,689	16,216	19,908	15,125	16,908	16,836	16,260	16,836	9,854
Equity	33,333	31,430	30,409	32,383	36,991	37,453	38,059	37,048	32,383	37,048	36,283
Dividends	0	0	0	0	0	0	0	0	0	0	0

Selected quarterly and annual financial information is presented above. All figures have been prepared in accordance with IFRS. Quarterly figures have not been audited except for balance sheet figures for each of the fourth quarters. The figures for the financial years 2012, 2013 and 2014 have been audited. All amounts are stated in thousands of Canadian Dollars except for the gross profit percentage and the gross R&D percentage and for earnings per share figures which are stated in Canadian Dollars per share.

The amounts shown for non-current assets are as disclosed in the appropriate financial statements. Working capital is defined as current assets excluding cash less current liabilities excluding borrowings less non-current liabilities excluding borrowings. Net debt is defined as cash less borrowings and derivative financial instruments. The amounts shown for equity are as disclosed in the financial statements.

Annual revenue declined by approximately 1% between 2012 and 2013 but grew by approximately 7% between 2013 and 2014. Quarterly revenue has remained steady throughout most of the period apart from the second and third quarters of 2014 when IGBT revenue was weak, the fourth quarter of 2014 when there was a cancellation and return of product by a customer and the first quarter of 2015 when power assemblies revenue was weak.

The gross profit percentage in 2012 was slightly below management expectations. The gross profit

percentage in 2013 reflected the very poor revenue reported in the first quarter, the impact of sales of low margin products in the third quarter and the write off of inventory and provisioning of work in progress in the fourth quarter. The gross profit level in 2013 was significantly below management expectations. The gross loss reported in 2014 resulted from the costs associated with a major contract cancellation and return of product by a customer. The low gross profit percentage in the fourth quarter of 2013 resulted from a major inventory write off and provisions against work in progress. The gross profit percentage recovered in the first three quarters of 2014 but was still below the level management expects to achieve. The gross loss in the fourth quarter of 2014 resulted from the costs associated with a major contract cancellation and return of product by a customer. The gross loss in the first quarter of 2015 is a result of the low revenue figure which reflects a tough marketplace currently being experienced. The gross profit percentage recovered in the second and third quarters of 2015 but it still below the level targeted by management.

Management regards research and development expenditure as key to the future of the business and seeks to grow the ratio of gross expenditure on research and development to revenue. A steady growth in gross research and development expenditure as a percentage of revenue can be seen in the figures.

The profit before tax reflects the strength of the gross profit in any particular period. The quarterly figures

follow the same trend. The net profit reflects the strength of profit before tax in any particular period.

The figures for non-current assets show continued investment throughout the business.

Working capital levels, which were generally equivalent to less than four month's revenue in 2012 had risen to over five month's revenue in 2013. The provision for payments to be made to a customer on the cancellation of a major contract and the return of product by the customer resulted in the level of working capital at the end of 2014 falling to just over two weeks revenue. The figures for the last three quarters of 2013 and the first three quarters of 2014 reflect the higher levels of working capital that were being experienced. The increase reflects the fact that an increasing amount of the Group's revenue is now coming from customers in areas where credit terms are generally longer and payment of receivables is not as prompt. The figures for the last quarter of 2014 and the first two quarters of 2015 reflect the lower working capital levels after the cancellation of a major contract and the return of product by a customer. The level of working capital rose in the third quarter as the impact of that product return worked through.

The Group had \$9.9 million of net debt at the end of 2012. This figure has risen steadily since then in order to fund increased investment in non-current assets, the rise in working capital throughout most of 2013 and 2014 and the losses being incurred throughout the period.

The change in the equity reflects the comprehensive income in each period.

Risk Management

The Group operates in a competitive market in which the major competition comes from businesses that are much larger than Dynex and which therefore have more resources at their disposal. The purchase of a 75% stake in the Company by CSR Times Electric in October 2008 made the Group part of a larger group. The Group further tries to meet this challenge by ensuring it undertakes sufficient R&D and continuous improvements in manufacturing to maintain its product quality, product performance and delivery lead time at or ahead of the levels provided by competitors.

A fundamental shift in technologies in the Group's product markets could have a material adverse effect on its competitive position within the industry. Dynex is increasing the gross expenditure on R&D

as a percentage of revenue in order to mitigate this risk.

The level of worldwide demand for power semiconductors and power semiconductor assemblies is one of the key uncertainties for the Group. Global plans to reduce carbon emissions in response to concerns about climate change, including increased power generation from non-fossil fuels, the electrification of transport systems and the increased use of advanced power electronic equipment, together with the need for additional power generation capacity and improved power transmission and distribution systems and the increased demand for the supply of high quality electrical energy, provide strong justification for believing that demand for the Group's products will remain strong in the longer-term. The purchase of a 75% stake in the Company by CSR Times Electric in October 2008 gives the Group improved access to the important Chinese market. However, any reduction in investment in these areas would be detrimental to the future of the business.

The Group has based its future business development plans on the assumption that CSR Times Electric will purchase a substantial portion of its IGBT product requirements from Dynex. This is not certain as there are many factors that could prevent CSR Times Electric purchasing such products. In particular, there is a risk that Dynex IGBT modules may prove technically incompatible or not competitive for use in CSR Times Electric equipment and that may materially reduce the future demand for IGBT modules. The Group is working closely with CSR Times Electric, has set up several joint teams and is increasing its R&D expenditure to ensure that its products are able to meet CSR Times Electric's needs and the needs of other power electronic equipment manufacturers both within China and the rest of the world.

The Group's manufacturing processes are highly complex and manufacturing efficiency is an important factor in the Group's competitiveness and profitability. The Group has been investing and continues to invest in new fabrication equipment to ensure it remains competitive.

The Group's manufacturing yields vary significantly among products, depending on the complexity of a particular product's design and the Group's experience in manufacturing that type of product, the quality of the raw materials and bought in components used in manufacture and the effects of contamination or other difficulties during the

semiconductor fabrication process. Deterioration in yields will increase production costs and therefore reduce margins. In addition, failure to meet planning yields may also lead to late deliveries to customers. The Group seeks to manage these risks by constantly monitoring and seeking to improve its yields through improvements in design, materials and manufacturing processes.

The Group's business is quite concentrated, with over 75% of turnover typically coming from ten or fewer customers. The failure or consolidation of any of these customers around companies owned or supplied by Dynex's major competitors could significantly reduce the opportunities available to the business in future. The acquisition of a major stake in the Company by CSR Times Electric in October 2008 has given the Group a much closer relationship with this entity which has become one of the Group's major customers. The Group has developed and works to a Quality Policy, operated under ISO 9001:2008 in order to ensure it meets its customers' requirements as well as it possibly can. The Group constantly seeks to acquire new customers to broaden its customer base.

Certain raw materials, such as silicon, neutron transmutation doped ("NTD") silicon, molybdenum, ceramic housings, substrates, baseplates, wafer fabrication chemicals and gases, electricity and assembly materials and sub-contract services are critical to the manufacture of high power semiconductors. The Group seeks to maintain close relationships with key suppliers, entering into long term supply arrangements where appropriate and by multi sourcing products where possible, in order to ensure continued access to such raw materials.

In the case of electricity, the Group is a major user of electricity and the cost of electricity in the UK is subject to significant short term variation. The Group has developed a formal Energy Management Plan, operated under ISO50001:2011 in order to minimise the use of power. The Group takes independent professional advice on the purchase of electricity and seeks to enter into long term contracts to reduce the uncertainty about future prices.

Many of the Group's expenses, particularly those relating to capital equipment and manufacturing overheads, are relatively fixed, making the Group's results extremely sensitive to volume reductions. The Group seeks to manage this risk by maintaining close relationships with its main customers and by seeking new customers. The Group's capability in power

electronic assemblies is an important aspect of developing and maintaining such close relationships.

The Group's operating business is in Lincoln, England and the majority of its assets, liabilities, revenue, expenses and cash flows take place in and are recorded in Sterling. These values have to be translated into Canadian Dollars for inclusion in the consolidated financial statements of the Company. Movements in the Canadian Dollar-Sterling exchange rate directly affect such values. The Company does not generally hedge such exposures, believing that its shareholders have taken a positive decision to invest in a business operating out of the UK.

Although the Group buys some materials in continental Europe, the Far East and North America, the bulk of its costs are incurred in Sterling. However, it sells into world markets with many sales denominated in US dollars and Euros. As a consequence, the Group's results are affected by changes in exchange rates between these currencies. Management monitors these exposures but does not believe that it would be beneficial to hedge them at the present time. The need to undertake such hedging is reviewed from time to time.

The Group's future success depends, in part, upon its ability to attract and retain suitably qualified and experienced personnel in engineering, research and development, operations, production management, sales, marketing, finance, IT and general management. The Group seeks to ensure that its remuneration, employee benefits and general terms and conditions remain competitive to ensure it is able to recruit and retain the people it needs to be competitive.

As part of its manufacturing operations, the Group uses many hazardous chemicals and gases. The Group operates a formal Health and Safety Plan compliant with UK Health and Safety Executive guidance note HSG65 and a formal Environmental Management Plan under ISO 14001:2004 in order to ensure compliance with the relevant laws and regulations and to ensure that the risks to employees, third parties and the environment are minimised.

Financial Instruments & Other Instruments

The Group does not currently use any financial instruments or other instruments as part of its risk management strategy.

Critical Accounting Judgements and Estimates

The following are the key assumptions concerning the future and other key sources of estimation uncertainty at the end of the reporting period that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year:

Anticipated useful lives of intangible assets and property, plant and equipment

Management determines the estimated useful lives of its intangible assets and property, plant and equipment based on historical experience of the actual lives of assets of similar nature and functions and reviews these estimates at the end of each reporting period. At September 30th, 2015 the carrying amount of intangible assets and property, plant and equipment was \$44.8 million.

Provisions against inventories

Management reviews the condition of inventories at the end of each reporting period and recognises a provision for slow-moving and obsolete items of inventory when they are no longer suitable for use or sale.

Management's estimate of the net realisable value of inventories is based primarily on sales prices in the forward order book and current market conditions.

At September 30th, 2015 the provision against inventories was \$10.7 million and the carrying amount of inventories was \$13.4 million.

Impairment of trade receivables

Management determines the estimated recoverability of trade receivables based on the evaluation and ageing of trade receivables, including the current creditworthiness and the past collection history of each customer and reviews these estimates at the end of each reporting period. At September 30th, 2015 the provision was \$195,000 and the carrying amount of trade receivables was \$6.7 million.

Provisions

Management determines the best estimate of provisions based on experience of similar transactions and, in some cases, reports from independent experts and reviews them at the end of each reporting period. At September 30th, 2015 the carrying value of provisions was \$746,000.

Disclosure Controls

Disclosure controls and procedures have been designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Chief Executive Officer and Chief Financial Officer, on a timely basis so that appropriate decisions can be made regarding public disclosure.

Internal Controls

Internal control over financial reporting has been designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with International Financial Reporting Standards. During the quarter ended September 30th, 2015, there have been no changes in the design of the Group's internal controls over financial reporting that has materially affected, or is reasonably likely to affect materially the Group's internal control over financial reporting.

Government Assistance

The Group received \$258,000 in grants during the quarter from the European Union and the UK Government to assist in its research and development activities and grants of \$2,000 from the UK Government to purchase equipment.

Outstanding Share Data

As of the date of this Management's Discussion and Analysis, the Company has 80,509,047 common shares outstanding. The Company has no options to purchase shares outstanding.

Related Party Transactions

During the quarter, the Group sold \$2.9 million of goods and \$1.2 million of services to CSR Times Electric, received a contribution towards research and development of \$2.6 million, purchased materials and components from them for \$1.1 million and paid \$35,000 on a loan from them. The Group also sold \$875,000 of goods to a fellow subsidiary of CSR Times Electric and paid \$41,000 in interest on a loan from another fellow subsidiary of CSR Times Electric. The Group incurred expenses in the UK of \$132,000 on behalf of CSR Times Electric which expenses were reimbursed to the Group.

During the the year to date, the Group sold \$6.9 million of goods and \$1.9 million of services to CSR Times Electric, received a contribution towards research and development of \$5.9 million, purchased materials and components from them for \$3.8 million and paid \$179,000 in interest on a loan from them. The Group also sold \$2.2 million of goods to a fellow subsidiary of CSR Times Electric and paid \$60,000 in interest on a loan from another fellow subsidiary of CSR Times Electric. The Group incurred expenses in the UK of \$239,000 on behalf of CSR Times Electric which expenses were reimbursed to the Group.

At September 30th, 2015 the Group was owed \$3.0 million for goods and services sold to CSR Times Electric and owed them \$1.0 million for materials and components purchased from them. In addition, the Group had received an advance payment from CSR Times Electric towards future research and development expenditure and for technical support of an 8-inch wafer fabrication facility in China. At the end of the quarter \$6.5 million was unearned income and as such is shown under other payables and accruals. The Group was also owed \$820,000 by a fellow subsidiary which is reported under trade receivables.

The Group has a loan of \$12.2 million from CSR Times Electric. At September 30th, 2015 an amount of \$101,000 was outstanding for interest under this loan.

The Group paid \$373,000 in compensation during the quarter to its key management personnel and \$1.1 for the year to date.

The Group purchased services from a law firm in Canada during the quarter for \$15,000 and for \$40,000 during the year to date. At September 30th, 2015, \$11,000 was outstanding to this law firm. One of the Company's directors is a partner in this firm.

Outlook

Revenue from bipolar discrete products increased in the third quarter from the figure it had been in the second quarter of 2015. It is forecast to remain at the current level in the fourth quarter.

Revenue from the sale of IGBT modules and die remained steady in the third quarter compared with the second quarter of 2015. It is forecast to increase significantly in the fourth quarter.

Revenue from the sales of power electronic assemblies declined significantly in the third quarter compared to the second quarter of 2015. Revenue is expected to decline further in the fourth quarter.

Revenue from services increased significantly in the third quarter of 2015 and should remain at a similar level in the fourth quarter.

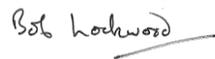
Overall, revenue in the third quarter was slightly above the level seen in the second quarter of 2015. It is expected to stay at around the same level in the fourth quarter. Revenue for the full year is expected to be above that reported in 2014.

At the end of September 2015, the order book stood at \$17.0 million compared to \$14.5 million at the end of June. The increase reflected an upturn in order intake during the third quarter.

The business reported a net profit of \$483,000 in the third quarter. This was significantly better than the loss reported in the second quarter of 2015. Management expects the business to remain profitability in the fourth quarter.

Additional Information

Additional information relating to the Company is available on SEDAR at www.sedar.com



Bob Lockwood.
Vice President and Chief Financial Officer
November 27th, 2015

DYNEX POWER INC.**Interim Condensed Consolidated Statements of Comprehensive Income (unaudited) in Canadian Dollars
Quarter Ended September 30th, 2015**

		3 months Sept 30th 2015	3 months Sept 30th 2014	YTD Sept 30th 2015	YTD Sept 30th 2014
	Note	\$	\$	\$	\$
Revenue	5, 6	12,254,372	10,410,336	33,794,045	32,037,895
Cost of sales		(11,173,043)	(9,236,578)	(33,480,028)	(28,412,871)
Gross profit		1,081,329	1,173,758	314,017	3,625,024
Other income	6	29,873	12,212	73,393	100,561
Sales and marketing expenses		(267,635)	(319,061)	(853,485)	(868,032)
Administration expenses		(634,796)	(926,825)	(2,709,206)	(2,842,585)
Research and development expenses	7	198,424	265,117	100,087	(501,343)
Finance costs		(187,137)	(193,227)	(532,426)	(531,158)
Other gains and (losses)		383,231	(272,554)	313,405	(263,632)
Profit/(loss) before tax	7	603,289	(260,580)	(3,294,215)	(1,281,165)
Income tax (expense)/recovery		(120,185)	38,507	576,835	235,797
Net profit/(loss)		483,104	(222,073)	(2,717,380)	(1,045,368)
Other comprehensive income/(loss)					
<u>Items that may be reclassified subsequently to net profit/(loss):</u>					
Exchange differences on translation of foreign operations (net of tax of \$nil)		1,420,660	(239,405)	3,667,858	988,824
Total comprehensive income/(loss) for the year		1,903,764	(461,478)	950,478	(56,544)
Income/(loss) per share					
Basic	8	0.01	0.00	(0.03)	(0.01)
Diluted	8	0.01	0.00	(0.03)	(0.01)

All results are derived from continuing operations.

These financial statements should be read in conjunction with the notes set out on pages 20 to 31.

DYNEX POWER INC.**Interim Condensed Consolidated Statement of Financial Position (unaudited) in Canadian Dollars****As at September 30th, 2015**

		Sep 30th	Dec 31st
		2015	2014
	Note	\$	\$
NON-CURRENT ASSETS			
Intangible assets	9	1,301,629	1,150,380
Property, plant & equipment	9	43,473,110	39,883,946
Deferred Tax Asset		635,302	-
Total non-current assets		45,410,041	41,034,326
CURRENT ASSETS			
Inventories		13,380,350	14,428,876
Trade receivables		6,686,606	9,048,235
Amounts owing from parent company	14	3,010,823	2,764,112
Prepayments, deposits & other receivables		1,541,342	1,096,467
Tax recoverable		3,336	2,965
Derivative financial instruments		-	43,624
Cash		680,547	894,609
Total current assets		25,303,004	28,278,888
CURRENT LIABILITIES			
Trade payables		1,514,017	7,073,578
Amounts owing to parent company	14	1,014,564	667,817
Other payables and accruals	10	8,359,435	10,156,373
Borrowings	11	15,673,400	4,171,108
Provisions		685,441	1,824,060
Total current liabilities		27,246,857	23,892,936

DYNEX POWER INC.**Interim Condensed Consolidated Statement of Financial Position (Unaudited) in Canadian Dollars
(continued)**

As at September 30th, 2015

		Sep 30th	Dec 31st
		2015	2014
	Note	\$	\$
NON-CURRENT LIABILITIES			
Borrowings	11	10,071,795	12,983,135
Provisions		60,952	54,180
<hr/>			
Total non-current liabilities		10,132,747	13,037,315
<hr/>			
NET ASSETS		33,333,441	32,382,963
<hr/>			
EQUITY			
Share capital	12	37,096,192	37,096,192
(Accumulated deficit)/retained profit		(10,134,020)	(7,416,640)
Exchange fluctuation reserve		6,371,269	2,703,411
<hr/>			
		33,333,441	32,382,963
<hr/>			

These financial statements should be read in conjunction with the notes set out on pages 20 to 31.

DYNEX POWER INC.**Interim Condensed Consolidated Statement of Changes in Equity (unaudited) in Canadian Dollars
Quarter Ended September 30th, 2015**

	Share Capital	Retained Profit/ (Deficit)	Foreign Currency Translation Reserve	Total Equity
	\$	\$	\$	\$
At January 1st, 2014	37,096,192	(1,868,823)	1,820,588	37,047,957
Total comprehensive income for the period	-	(1,045,368)	988,824	(56,544)
At September 30th, 2014	37,096,192	(2,914,191)	2,809,412	36,991,413
Total comprehensive income for the period	-	(4,502,449)	(106,001)	(4,608,450)
At December 31st, 2014	37,096,192	(7,416,640)	2,703,411	32,382,963
Total comprehensive income for the period	-	(2,717,380)	3,667,858	950,478
At September 30th, 2015	37,096,192	(10,134,020)	6,371,269	33,333,441

These financial statements should be read in conjunction with the notes set out on pages 20 to 31.

DYNEX POWER INC.**Interim Condensed Consolidated Statement of Cash Flows (unaudited) in Canadian Dollars
Quarter Ended September 30th, 2015**

		YTD Sept 30th 2015	YTD Sept 30th 2014
CASH FLOW FROM OPERATING ACTIVITIES	Note	\$	\$
Loss before tax		(3,294,215)	(1,281,165)
Finance costs recognised in loss before tax		532,426	531,158
Investment income recognised in loss before tax		-	(2,443)
Amortization of intangible assets		121,162	83,229
Depreciation of property, plant & equipment		3,919,523	3,222,741
Loss on disposal of property, plant & equipment		-	3,964
Provision for slow moving and obsolete inventory		(41,191)	700,872
Non cash movement in provisions		-	35,705
Movements in working capital	13	(4,131,890)	2,211,825
Income taxes received/(paid)		201	107,941
Net cash generated by/(used in) operating activities		(2,893,984)	5,613,827
CASH FLOW FROM INVESTING ACTIVITIES			
Payments for intangible assets		(127,878)	(383,699)
Payments for property, plant & equipment		(2,795,671)	(7,223,624)
Interest received		-	2,443
Net cash used in investing activities		(2,923,549)	(7,604,880)
CASH FLOW FROM FINANCING ACTIVITIES			
Proceeds from borrowings		38,687,049	10,950,723
Repayments of borrowings		(31,807,568)	(7,339,987)
Interest paid		(650,199)	(524,230)
Payments for other finance costs		-	(40,824)
Net cash generated by financing activities		6,229,282	3,045,682
NET INCREASE/(DECREASE) IN CASH		411,749	1,054,629
Cash at beginning of period		894,609	775,071
Effect of foreign currency translation on cash		(625,811)	568
CASH AT END OF PERIOD		680,547	1,830,268

All operating cash flows are derived from continuing operations.

These financial statements should be read in conjunction with the notes set out on pages 20 to 31.

DYNEX POWER INC.

Notes to the Interim Condensed Consolidated Financial Statements (unaudited)

Quarter Ended September 30th, 2015

1. CORPORATE INFORMATION

Dynex Power Inc. (the “Company”) was formed on June 15th, 1999 under the laws of Canada by the amalgamation of GLG Dynex Power Inc. and Dynex Power Inc. GLG Dynex Power Inc. had been incorporated under the laws of Canada on February 19th, 1996. The former Dynex Power Inc. had been incorporated under the laws of Canada in the name of DPI Technologies Inc. on February 11th, 1998 and changed its name to Dynex Power Inc. on June 4th, 1999.

The registered office of the Company is 515 Legget Drive, Suite 800, Kanata, Ontario, K2K 3G4.

The Company and its subsidiary (collectively the “Group”) are engaged in the design and manufacture of industrial power equipment.

The immediate parent company of the Group is Zhuzhou CSR Times Electric Co. Ltd (“CSR Times Electric”) and the ultimate parent company of the Group is CSR Group, which are both established in The People’s Republic of China. The ultimate controlling party is the Chinese State-owned Asset Supervision and Administration Commission based in Beijing in The People’s Republic of China.

2. BASIS OF PREPARATION

These interim condensed consolidated financial statements of the Group were prepared in accordance with International Accounting Standard (“IAS”) 34, “Interim Financial Reporting”. Therefore these interim condensed consolidated financial statements do not include all the information and disclosures that are required in annual financial statements in accordance with International Financial Reporting Standards (“IFRS”).

The preparation of financial statements requires the Group’s management to make judgements and estimates that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities as at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period presented. However, actual results could differ from the estimates made by management requiring a material adjustment to the carrying values of assets and liabilities in the future. Any changes in estimates will be treated prospectively in the period in which they change. Details of the Group’s key judgements and estimates are disclosed in Note 5 of the Group’s consolidated financial statements for the year ended December 31st, 2013.

These interim condensed consolidated financial statements have been prepared on the basis of the same policies as described in Note 4 to the Group’s consolidated financial statements for the year ended December 31st, 2013, subject to the new standards and interpretations set out in Note 4 below, and should be read in conjunction with those statements which are included in the Group’s Annual Report for 2013.

These interim condensed consolidated financial statements have been prepared on a going concern basis under the historical cost convention, unless otherwise noted. Historical cost is generally based on the fair value of the consideration given in exchange for assets.

All figures are in Canadian Dollars (“\$”) which is the Company’s functional currency except as otherwise stated. The functional currency of the Company’s subsidiary, Dynex Semiconductor Limited, is British Pounds.

DYNEX POWER INC.

Notes to the Interim Condensed Consolidated Financial Statements (unaudited)

Quarter Ended September 30th, 2015

3. FUTURE CHANGES IN ACCOUNTING POLICIES

The Company has not implemented the following new and revised accounting pronouncements that have been issued but are not yet effective. The Company has reviewed these pronouncements and determined that the following may have an impact on the Company:

IFRS 9 Financial Instruments

IFRS 9 was issued by the International Accounting Standards Board ("IASB") in November 2009 and October 2010 and will replace IAS 39. IFRS 9 uses a single approach to determine whether a financial asset is measured at amortized cost or fair value, replacing the multiple rules in IAS 39. The approach in IFRS 9 is based on how an entity manages its financial instruments in the context of its business model and the contractual cash flow characteristics of the financial assets. Two measurement categories continue to exist to account for financial liabilities in IFRS 9, fair value through profit or loss ("FVTPL") and amortized cost. Financial liabilities held-for-trading are measured at FVTPL, and all other financial liabilities are measured at amortized cost unless the fair value option is applied. The treatment of embedded derivatives under the new standard is consistent with IAS 39 and is applied to financial liabilities and non-derivative costs not within the scope of the standard. This IFRS, which is to be applied retrospectively, is effective for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. The Company is in the process of assessing the impact of this standard on its financial statements.

IFRS 15: Revenue from Contracts with Customers

Issued in May 2014, IFRS 15 establishes principles that an entity shall apply to report useful information to users of financial statements about the nature, amount, timing, and uncertainty of revenue and cash flows arising from a contract with a customer. The main principle of this standard is that an entity shall recognize revenue to depict the transfer of promised services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those services. Application of IFRS 15 is currently mandatory for annual periods beginning on or after January 1, 2018, and is to be applied retrospectively. Early adoption is permitted. The Company is in the process of assessing the impact of this standard on its financial statements.

4. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

These interim condensed consolidated financial statements have been prepared using the same accounting policies as those used in the Group's annual financial statements for the year ended December 31st, 2014.

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****5. OPERATING SEGMENT INFORMATION**

IFRS 8 “Operating Segments” defines an operating segment as (a) a component of an entity that engages in business activities from which it may earn revenues and incur expenses (including revenues and expenses relating to transactions with other components of the same entity), (b) whose operating results are regularly reviewed by the entity’s chief operating decision maker to make decisions about resources to be allocated to the segment and to assess its performance and (c) for which discrete financial information is available.

For management purposes the Group’s activities are attributable to a single operating segment, engaged in the design and manufacture of industrial power equipment. Consequently, the Group does not present any operating segment information.

Revenue by geographic area

The location of the customer determines the geographic areas for revenue.

	3 months Sept 30th 2015	3 months Sept 30th 2014	YTD Sept 30th 2015	YTD Sept 30th 2014
	\$	\$	\$	\$
Canada	-	1,554,681	-	2,386,803
United Kingdom	977,145	3,522,714	5,892,162	10,012,444
China	4,060,646	319,434	8,865,430	5,448,613
France	944,732	1,114,473	2,689,479	3,603,161
Netherlands	1,995,470	35,761	3,689,479	250,452
Other (None > 10%)	4,276,379	3,863,273	12,657,495	10,336,422
	12,254,372	10,410,336	33,794,045	32,037,895

Property, plant and equipment by geographic area

The location of property, plant and equipment determines the geographic areas.

All property, plant and equipment is located in the UK.

Major customers

For the quarter ended September 30th, 2015 the Group had two customers each accounting for more than 10% of revenue, generating \$4,886,633 (CSR Times Electric Group) and \$1,806,960 respectively.

In the nine months ended September 30th, 2015 the Group had three customers each accounting for more than 10% of revenue, generating \$11,065,874 (CSR Times Electric Group), \$3,734,403 and \$3,477,328 respectively.

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****6. REVENUE AND OTHER INCOME***Revenue on sale of goods and services*

Revenue on the sale of goods represents the net invoiced value of goods sold less trade discounts and allowance for returns and excludes sales tax.

Revenue for services is recognised at the contractual rates as labour hours are delivered and direct expenses are incurred.

An analysis of the Group's revenue and other income is as follows:

	3 months Sept 30th 2015	3 months Sept 30th 2014	YTD Sept 30th 2015	YTD Sept 30th 2014
Revenue:	\$	\$	\$	\$
Sale of goods	10,996,675	9,809,651	31,623,950	30,710,519
Rendering of services	1,257,698	600,685	2,170,096	1,327,376
	12,254,372	10,410,336	33,794,046	32,037,895
Other Income:				
Sale of scrap materials	25,232	7,433	58,671	79,864
Bank interest income	-	-	-	2,399
Government grants	1,595	1,437	4,574	4,335
Other income	3,047	3,343	10,149	13,963
	29,874	12,212	73,394	100,561

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****7. PROFIT/LOSS BEFORE TAX**

Profit/loss before tax from continuing operations is stated after charging/(crediting):

	3 months	3 months	YTD	YTD
	Sept 30th	Sept 30th	Sept 30th	Sept 30th
	2015	2014	2015	2014
	\$	\$	\$	\$
Cost of inventories sold	10,030,098	8,997,710	31,339,534	27,447,311
Staff costs (including director's remuneration):				
Wages and salaries	4,951,780	4,499,859	14,642,814	12,925,403
Other benefits	231,683	224,325	689,075	710,486
Foreign exchange differences (net)	(318,113)	263,778	(153,032)	382,069
Amortisation of intangible assets charged to:				
Cost of sales	1,526	1,373	4,374	4,139
Research and development	18,323	13,475	52,507	19,687
Administration expenses	22,428	19,984	64,281	59,403
Depreciation of items of property, plant and equipment charged to:				
Cost of sales	1,186,758	930,302	3,422,930	2,732,649
Research and development	115,373	106,131	340,193	325,806
General and administration	48,665	54,429	156,400	164,286
Research and development expenses (before government grants and contribution from CSR Times Electric)	2,713,052	1,617,857	6,578,823	4,945,574
Contribution from CSR Times Electric	(2,653,675)	(1,340,051)	(5,863,300)	(3,855,894)
Government grants:				
Research and development	(257,801)	(542,923)	(815,610)	(588,337)
Property plant and equipment	(1,591)	(1,437)	(4,574)	(4,335)
Provision for slow moving and obsolete inventories	(122,019)	(452,693)	(41,191)	338,571

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****8. PROFIT/LOSS PER SHARE ATTRIBUTABLE TO ORDINARY EQUITY HOLDERS**

Profit/loss per share calculations are based on:

	3 months Sept 30th 2015	3 months Sept 30th 2014	YTD Sept 30th 2015	YTD Sept 30th 2014
	\$	\$	\$	\$
Earnings:				
Profit/(loss) attributable to ordinary equity holders used in both basic and diluted earnings per share calculations	483,104	(222,073)	(2,717,380)	(1,045,368)
Shares:				
Weighted average number of ordinary shares outstanding during the period used in the basic earnings per share calculation	80,509,047	80,509,047	80,509,047	80,509,047
Shares that could be issued on exercise of options	-	-	-	-
Shares that would be repurchased out of proceeds of option exercises	-	-	-	-

9. INTANGIBLE ASSETS & PROPERTY, PLANT AND EQUIPMENT

In the quarter ended September 30th, 2015 the Group acquired property, plant and equipment with an aggregate cost of \$1,106,716 (Sept 30th, 2014 - \$2,263,500).

In the nine months ended September 30th, 2015 the Group acquired property, plant and equipment with an aggregate cost of \$2,758,977 (Sept 30th, 2014 - \$7,400,605)

In the quarter ended September 30th, 2015 the Group disposed of property, plant and equipment with an aggregate carrying value of \$nil (Sept 30th, 2014 - \$3,964) which resulted in a net loss of \$nil (Sept 30th, 2014 - \$3,964) included in other gains and losses in comprehensive income.

In the nine months ended September 30th, 2015 the Group disposed of property, plant and equipment with an aggregate carrying value of \$nil (Sept 30th, 2014 - \$3,964) which resulted in a net loss of \$nil (Sept 30th, 2014 - \$3,964) included in other gains and losses in comprehensive income.

At September 30th, 2015 the Group has commitments for the purchase of property, plant and equipment of \$2.3 million (Dec 31st, 2014 - \$1.7 million).

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****10. OTHER PAYABLES AND ACCRUALS**

	Sept 30th	Dec 31st
	2015	2014
	\$	\$
Accruals	1,161,289	1,092,600
Payments in advance	6,595,453	8,493,569
Deferred income	-	5,537
Other	602,698	564,666
	8,359,435	10,156,372

Other consists mainly of payroll taxes and pension contributions.

The amounts due to related parties of the Group included in other payables and accruals are as follows:

		Sept 30th	Dec 31st
		2015	2014
	Note	\$	\$
CSR Times Electric	14	6,496,657	6,916,861
Fellow group subsidiaries		101,045	-
Other Parties		15,200	15,200
		6,612,902	6,932,061

The balances above due to related parties are unsecured and interest-free. They relate mainly to payments received in advance against future expenditure of the Group and any amounts unutilised become repayable at the end of the projects

DYNEX POWER INC.
Notes to the Interim Condensed Consolidated Financial Statements (unaudited)
Quarter Ended September 30th, 2015

11. BORROWINGS

		Sept 30th 2015	Dec 31st 2014
		\$	\$
Secured at amortised cost:			
Bank overdrafts	(i)	1,498,068	831,379
Bank loans	(i) (ii) (iii)	11,575,385	9,053,462
Finance lease	(iv)	170,273	27,018
		13,243,726	9,921,859
Unsecured at amortised cost:			
Other loans	(v) (vi) (vii)	12,501,469	7,232,384
		25,745,195	17,154,243
Current portion		15,673,400	4,171,108
Non-current portion		10,071,795	12,983,135
		25,745,195	17,154,243

- (i) The Group has an uncommitted money market facility for \$10,158,500 and an approved overdraft limit of \$2,031,700. The interest rate on the uncommitted money market facility is set when drawings are made. Current drawings carry interest at 2.7%. The interest rate on the overdraft is set at UK Base Rate plus 3.34%. Both facilities are supported by CSR Times Electric. At September 30th, 2015 \$9,142,650 was drawn on the money market facility and \$1,498,068 was borrowed under the overdraft facility (Dec 31st, 2014 the Group had a bank loan for \$5,418,000 under an approved facility of \$5,418,000 and an overdraft of \$831,379 under a \$5,418,000 overdraft facility). The new facilities were put in place and the previous facilities were cancelled in March 2015. The new facilities are secured by a first charge on property, plant and equipment (excluding the freehold land & buildings and equipment under leases and chattel mortgages) and current assets. The old facilities had been secured by a similar charge. At September 30th, 2015 these assets have a carrying value of \$59,362,322 (Dec 31st, 2014 - \$59,370,498).
- (ii) The Group has a bank loan for \$421,622 (Dec 31st, 2014 - \$506,989). The loan bears interest at an effective interest rate of 4.3% per annum and is repayable in monthly instalments ending in September 2017. The loan is secured by a chattels mortgage on equipment with a carrying value of \$652,111 (Dec 31st, 2014 - \$677,331).
- (iii) The Group has a bank loan for \$2,011, 113 (Dec 31st, 2014 - \$3,128,474). The loan bears interest at LIBOR plus 2.30% and is repayable in equal quarterly instalments ending in August 2016. The loan is secured by a fixed charge on the freehold land and buildings which have a carrying value of \$8,528,893 (Dec 31st, 2014- \$8,030,842).
- (iv) The finance leases are secured by the equipment leased which has a carrying value of \$232,788 (Dec 31st, 2014 - \$40,539).
- (v) The Group has an unsecured loan from CSR Times Electric for \$12,190,200 (Dec 31st, 2014 - \$5,787,504 and an unsecured loan from a fellow subsidiary of CSR Times Electric for \$1,194,859). The loan bears interest at 4% per annum and is repayable in five equal six-monthly repayments between December 2016 and December 2018 (Dec 31st, 2014 – interest at 5%) (Note 14).

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****11. BORROWINGS (continued)**

- (vi) The Group has an unsecured interest free loan from an unrelated party for \$160,724 (Dec 31st, 2014 - \$250,021). The loan is repayable in quarterly instalments ending in September 2016.
- (vii) The Group has an unsecured loan for \$150,545 (Dec 31st, 2014 - \$nil) which is repayable in equal monthly instalments ending in December 2015.

12. SHARE CAPITAL

At September 30th, 2015 there were 80,509,047 common shares of the company outstanding (Dec 31st, 2014 – 80,509,047).

13. MOVEMENTS IN WORKING CAPITAL

An analysis of the Group's movements in working capital is as follows:

	YTD Sept 30th 2015	YTD Sept 30th 2014
	\$	\$
Decrease/(increase) in inventories	2,772,011	(4,136,119)
Decrease in trade receivables	3,204,359	1,516,999
(Increase) in prepayments, deposits & other receivables	(274,652)	(1,273,293)
(Increase) in amounts owing from parent	(10,825)	(1,255,089)
(Decrease) in trade payables	(5,958,589)	(864,241)
(Decrease)/increase in other payables & accruals	(2,770,655)	8,894,696
(Decrease) in provisions	(1,300,796)	(12,636)
(Decrease)/increase in amounts owing to parent	207,257	(658,492)
	(4,131,890)	2,211,825

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****14. RELATED PARTY TRANSACTIONS AND BALANCES**

The Group's management regards the members of the board of directors of Dynex Power Inc. and their immediate families, the senior managers of Dynex Semiconductor Limited and their immediate families, its immediate parent company, Zhuzhou CSR Times Electric Co., Ltd, its directors and their immediate families and all of its affiliates as related parties.

The Group had the following material transactions and balances with related parties:

		3 months	3 months	YTD	YTD
		Sept 30th	Sept 30th	Sept 30th	Sept 30th
		2015	2014	2015	2014
		\$	\$	\$	\$
<i>Transactions with CSR Times Electric:</i>					
Sale of goods	(i) (ii)	2,857,173	30,276	6,905,118	4,415,765
Rendering of services	(iii)	1,154,695	289,157	1,911,533	974,413
Amounts in respect of jointly funded research and development activity which is accounted for as a reduction in research and development expenses	(iv)	2,653,675	1,340,051	5,863,300	3,855,894
Reimbursed expenses	(v)	131,681	47,818	238,533	257,242
Purchases of materials and components	(vi)	1,079,762	844,194	3,770,250	2,280,223
Interest expense	(vii)	34,997	74,602	178,904	145,027
<i>Transactions with CSR Corporation Ltd:</i>					
Reimbursed expenses	(v)	-	18,156	-	18,156
<i>Transactions with fellow group subsidiaries:</i>					
Sale of goods	(viii)	874,765	438,621	2,249,223	1,408,822
Interest expense	(ix)	41,349	9,088	60,407	27,340
<i>Transactions with other parties:</i>					
Compensation to key management		373,000	263,000	1,067,000	786,000
Non-executive directors fees	(x)	5,000	5,000	15,000	15,000
Legal fees and expenses	(xi)	15,076	21,827	39,905	61,461

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****14. RELATED PARTY TRANSACTIONS AND BALANCES (continued)**

		Sept 30th	Dec 31st
		2015	2014
		\$	\$
<i>Balances with CSR Times Electric:</i>			
Amounts owing from parent company	(i) - (v)	3,010,823	2,764,112
Amounts owing to parent company	(i) (vi)	1,014,564	667,817
Other payables and accruals	(iii) (iv)	6,496,657	6,916,861
Borrowings	(vii)	-	5,787,504
<i>Balances with fellow group subsidiaries:</i>			
Trade receivables	(viii)	820,200	1,274,822
Borrowings	(ix) (xii)	12,190,200	1,194,859
Other payables and accruals	(ix) (xii)	101,045	39,150
<i>Balances with other parties:</i>			
Other payables and accruals	(x)	10,000	10,000
Trade payables	(xi)	5,650	5,650
Other payables and accruals	(xi)	5,200	5,200

- (i) CSR Times Electric is the Group's main distributor for high power semiconductors in The People's Republic of China and the Group is CSR Times Electric's main distributor for high power semiconductors in Europe, Africa and parts of Asia. The parts are sold to the distributor at the market price less a discount to cover the cost of the work carried out by the party handling the distribution.
- (ii) CSR Times Electric uses the Group to buy certain raw materials and to provide IGBT die and module products for its own use and to construct certain pieces of equipment for use in its IGBT assembly and test facility in Zhuzhou, China.
- (iii) On September 27th, 2011 the Group signed an agreement with CSR Times Electric for the research and development centre to provide technical support to CSR Times Electric for its 8 inch wafer fabrication facility in China. On February 7th, 2014 the Group signed a new agreement with CSR Times Electric to continue providing this support for a further three year period commencing January 1st, 2014. Under the new agreement it is estimated that the costs for the project will be \$4.7m and CSR Times Electric will pay 25% of their contribution in advance. The advance was received in April 2014.

DYNEX POWER INC.**Notes to the Interim Condensed Consolidated Financial Statements (unaudited)****Quarter Ended September 30th, 2015****14. RELATED PARTY TRANSACTIONS AND BALANCES (continued)**

- (iv) On September 9th, 2010 the Group signed an agreement with CSR Times Electric to share the costs of carrying out research and development projects for high power semiconductor devices at the Group's premises in Lincoln, England. Under this agreement CSR Times Electric provided funding of 80% of the costs and the Group provided 20%. On February 7th, 2014 the Group signed a new agreement with CSR Times Electric to continue sharing these costs for a further three year period commencing January 1st, 2014 with CSR Times Electric continuing to provide funding of 80% of the costs and the Group 20%. Under the new agreement it is estimated that the total costs for the project will be \$36.4m and CSR Times Electric will pay 25% of their contribution in advance. The advance was received in April 2014.
- (v) From time to time the Group pays incidental expenses in the UK on behalf of CSR Times Electric and other members of the CSR Group. These costs are reimbursed in full.
- (vi) The Group uses CSR Times Electric to make purchases of materials and components for it in China.
- (vii) In March 2014 the Group received a loan for approximately \$5.5m from CSR Times Electric to purchase new manufacturing equipment. The loan bore interest at 5% per annum and was repaid in August 2015.
- (viii) In 2011, the Group appointed Times Electric USA LLC, a fellow subsidiary of CSR Times Electric, to act as the Group's main distributor for high power semiconductors in North, Central and South America.
- (ix) On September 7th, 2012 the Group was provided with a loan for approximately C\$1 million by CSR Times Electric (Hong Kong) Co., Ltd, a fellow subsidiary of CSR Times Electric, to purchase equipment. The loan bore interest at 3.25% per annum and as repaid in August 2015.
- (x) Two of the Company's non-executive directors receive a fee for their services.
- (xi) The Company retains a business law firm in Canada to provide legal services and advice. One of the Company's directors is a partner of this firm.
- (xii) On August 14th, 2015 the Group was provided with a loan for approximately C\$12 million by CSR Times Electric (Hong Kong) Co., Ltd, a fellow subsidiary of CSR Times Electric. The loan bears interest at 4% per annum and is due to be repaid in ten biannual instalments between December 2015 and June 2020.

Advances to and from the parent company are recorded at fair value. The directors' fees and other related party amounts are recorded at the negotiated amounts. All amounts due to and from related parties, other than borrowings, are recorded as current liabilities and current assets since they are due upon demand or on the basis of normal creditor terms. Amounts due under borrowings are recorded as current liabilities or non-current liabilities according to the dates on which repayments are due to be made.

15. APPROVAL OF THE FINANCIAL STATEMENTS

These interim condensed consolidated financial statements were approved by the board of directors of Dynex Power Inc. on November 27th, 2015.

Corporate Information

Board of Directors

Li Donglin ^{(1) (3)}
Chairman

Paul Taylor ⁽¹⁾
Director, President & CEO

Bob Lockwood ⁽¹⁾
Director, VP Finance, CFO & Co. Secretary

Debbie Weinstein ^{(1) (2)}
Director

David Banks ^{(1) (2) (3)}
Director

Liu Ke'an ^{(1) (3)}
Director

Richard Wu ^{(1) (2)}
Director

George Guo ⁽¹⁾
Director

⁽¹⁾ Member of the Governance Committee

⁽²⁾ Member of Audit Committee

⁽³⁾ Member of Compensation Committee

Stock Exchange Listing

Toronto Ventures Exchange
Symbol: DNX

Auditors

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UK – Deloitte LLP

Transfer Agent

Computershare Trust Company of Canada

Legal Counsel

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Kanata
Ontario
K2K 3G4

Senior Officers, VP's & Senior Managers

Paul Taylor
President & CEO

Bob Lockwood
VP Finance, CFO & Co. Secretary

George Guo
Sales & Marketing Director

Mark Kempton
Operations Director

Bill McGhie
Power Assemblies Business Manager

Andy Dai
Technology Manager

Vincent Li
Technology Manager

Su Bailey
HR Manager

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